Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2011 (Thousand Barrels)

(Tilousariu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	269,973			486,589	284,655	86,959	-5,310	1,121,456	12,030	0	93,177
Natural Gas Plant Liquids and Liquefied Refinery Gases	137,254	-5,709	39,799	20,928	10,335		14,945	33,081	13,428	141,153	54,802
Pentanes Plus	14,269	-5,709		351	28,156		4,646	11,697	10,101	10,623	8,177
Liquefied Petroleum Gases	122,985		39,799	20,577	-17,821		10,299	21,384	3,327	130,530	46,625
Ethane/Ethylene	55,117		-	109	-33,917		1,162	_	_	20,147	4,908
Propane/Propylene	43,893		34,791	16,621	5,613		4,654	_	479	95,785	25,174
Normal Butane/Butylene	14,404		5,228	2,483	4,987		4,623	6,865	2,848	12,766	14,688
Isobutane/Isobutylene	9,571		-220	1,364	5,496		-140	14,519	_	1,832	1,855
Other Liquids		278,669		1,973	-107,917	-18,674	899	146,020	6,713	419	46,783
Hydrogen/Oxygenates/Renewables/					-	-		-	-		-
Other Hydrocarbons		278,682		1,010	-197,204	4,483	-215	81,916	5,270	0	6,829
Hydrogen				_	_	6,705		6,705	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	10	_	_	10	0	_
Renewable Fuels (including Fuel Ethanol)		278,682		217	-197,204	-1,891	-238	74,782	5,260	0	6,786
Fuel Ethanol <sup>6</sup>		278,682		_	-198,649	-2,393	-462	72,842	5,260	0	6,491
Renewable Fuels Except Fuel Ethanol		_		217	1,445	502	224	1,940	_	0	295
Other Hydrocarbons				793	_	-341	23	429	_	0	43
Unfinished Oils				242	2,831		1,157	1,496	_	420	13,813
Motor Gasoline Blend.Comp. (MGBC)		-13		721	86,456	-23,157	-43	62,607	1,443	0	26,141
Reformulated		_		12	19,409	-5,220	-1,036	15,235	_	0	5,615
Conventional		-13		709	67,047	-17,937	993	47,372	1,441	0	20,526
Aviation Gasoline Blend. Comp				_	_		0	1	_	-1	-
Finished Petroleum Products		197	1,327,030	9,664	114,369	25,550	-5,110		15,100	1,466,820	72,355
Finished Motor Gasoline		197	741,628	275	56,641	25,550	124		1,329	822,839	23,078
Reformulated		_	118,719	_	_	5,186	_		1	123,904	_
Conventional		197	622,909	275	56,641	20,364	124		1,328	698,934	23,078
Finished Aviation Gasoline			811	35	552		-22		_	1,420	187
Kerosene-Type Jet Fuel			76,098	_	12,093		391		1,606	86,194	8,713
Kerosene			351	2	33		19		111	256	300
Distillate Fuel Oil			325,618	779	53,161	0	-3,843		1,581	381,820	28,237
15 ppm sulfur and under <sup>7</sup>			314,404	639	62,457	0	-3,550		1	381,049	26,547
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			6,939	125	-9,376	_	-323		862	-2,851	920
Greater than 500 ppm sulfur			4,275	15	80		30		718	3,622	770
Residual Fuel Oil <sup>8</sup>			15,429	2,020	-6,658		83		1,611	9,097	1,560
Less than 0.31 percent sulfur			2	32	_		39		NA	NA	128
0.31 to 1.00 percent sulfur			2,150	1,456	_		-112		NA	NA	190
Greater than 1.00 percent sulfur			13,277	532	-6,658		156		NA	NA	1,242
Petrochemical Feedstocks			11,256	1,279	-41		185		_	12,309	672
Naphtha for Petro. Feed. Use			8,494	710	-292		181		-	8,731	582
Other Oils for Petro. Feed. Use			2,762	569	251		4		_	3,578	90
Special Naphthas			-45	479	417		-50		4	897	113
Lubricants			2,473	2,284	5,913		132		2,129	8,409	819
Waxes			438	14	_		-7		338	121	33
Petroleum Coke			49,192	708	_		6		3,917	45,977	707
Marketable			33,798	708	_		6		3,917	30,583	707
Catalyst			15,394							15,394	
Asphalt and Road Oil			57,000	1,720	-7,747		-2,089		2,463	50,599	7,834
Still Gas			42,480							42,480	
Miscellaneous Products			4,301	69	5		-39		10	4,404	102
Total	407,227	273,157	1,366,829	519,154	301,442	93,836	5,424	1,300,557	47,272	1,608,392	267,117

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.